

§213.19

this section shall be supported by a statement, acceptable to the Area Director, to be transmitted to the Area Director covering each lease, identified by contract number and lease number. Each remittance shall be identified by the remittance number, date, amount, name of each payee, and dates of mailing of remittances. Date of mailing, or, if remittance is sent by registered mail, the date of registration receipts covering remittances mailed, shall be considered as date of payment.

(e) For leases other than oil and gas, all advance rentals and royalties for the first year shall be paid to the Area Director at the time of filing the lease, and the advance royalty and 20 percent of the first year's rental so paid shall be and become the property of the lessor, if the lease be disapproved because of the lessee's failure to meet the requirements of the law or of the regulations in this part or because of any other fault or defect chargeable to the lessee.

§213.19 Crediting advance annual payments.

In the event of discovery of minerals, all advance rents and advance royalties shall be allowed as credit on stipulated royalties for the year for which such advance payments have been made. No refund of such advance payments made under any lease will be allowed in the event the royalty on production is not sufficient to equal such advance payment; nor will any part of the moneys so paid be refunded to the lessee because of any subsequent surrender or cancellation of the lease.

§213.20 [Reserved]

§213.21 Rate of rents on leases other than oil and gas.

On all mineral leases of allotted lands other than oil and gas leases, rental shall be paid annually in advance from the date of approval of the lease, as follows: Fifty cents per acre for the first year, 75 cents per acre for the second year, and \$1 per acre for the third and each succeeding year of the term of the lease.

25 CFR Ch. I (4-1-07 Edition)

§213.22 Expenditures under lease other than oil and gas.

(a) On all leases for deposits of minerals other than oil and gas, there shall be expended for each calendar year the lease is in force, and for each fraction of a calendar year greater than 6 months, in actual mining operations, development, or improvements upon the lands leased, or for the benefit thereof, a sum which, with the annual rental, shall amount to not less than \$5 per acre.

(b) The expenditures for development required by this section upon application may be waived in writing by the Area Director or other officer in charge of the Five Civilized Tribes Agency either before or after the approval of a lease, such waiver to be subject to termination at any time upon 10 days' written notice to the holder of the lease by the said Area Director or other officer in charge.

(c) Each lessee, except oil and gas lessees, shall file with the Area Director an itemized statement in duplicate, within 20 days after the close of each calendar year, of the amount and character of said expenditures during such years the statement to be certified under oath by the lessee or his agent having personal knowledge of the facts contained therein.

§213.23 Royalty rates for minerals other than oil and gas.

Unless otherwise authorized by the Commissioner of Indian Affairs, the minimum rates for minerals other than oil and gas shall be as follows:

(a) For substances other than gold, silver, copper, lead, zinc, tungsten, coal, asphaltum and allied substances, oil, and gas, the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent of the value, at the nearest shipping point, of all ores, metals, or minerals marketed.

(b) For gold and silver the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent to be computed on the value of bullion as shown by mint returns after deducting forwarding charges to the point of sale; and for copper, lead, zinc, and tungsten, a royalty of not less than 10 percent to be

Bureau of Indian Affairs, Interior

§ 213.26

computed on the value of ores and concentrates as shown by reduction returns after deducting freight charges to the point of sale. Duplicate returns shall be filed by the lessee with the Area Director within 10 days after the ending of the quarter or other period specified in the lease within which such returns are made: *Provided, however*, That the lessee shall pay a royalty of not less than 10 percent of the value of the ore or concentrates sold at the mine unless otherwise provided in the lease.

(c) For coal the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 cents per ton of 2,000 pounds of mine run, or coal as taken from the mine, including what is commonly called "slack."

(d) For asphaltum and allied substances the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 cents per ton of 2,000 pounds on crude material or not less than 60 cents per ton on refined substances.

§ 213.24 Rate of rents and royalties on oil and gas leases.

The lessee shall pay, beginning with the date of approval of oil and gas leases by the Secretary of the Interior, a rental of \$1.25 per acre per annum in advance during the continuance thereof, together with a royalty of 12½ percent of the value or amount of all oil, gas and/or natural gasoline, and/or all other hydrocarbon substances produced and saved from the land leased, save and except oil and/or gas used by the lessee for development and operation purposes on the lease, which oil or gas shall be royalty free. A higher rate of royalty may be fixed by the Secretary of the Interior or his authorized representative, prior to the advertisement of land for oil and gas leases. During the period of supervision, "value" for the purposes of the lease may, in the discretion of the Secretary of the Interior be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for the major portion of the oil of the same gravity, and gas, and/or natural gasoline, and/or all other hydrocarbon

substances produced and sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the supervisor. The actual amount realized by the lessee from the sale of said products may, in the discretion of the Secretary of the Interior, be deemed mere evidence of or conclusive evidence of such value. When paid in value, such royalties shall be due and payable monthly at such time as the lease provides; when royalty on oil produced is paid in kind, such royalty oil shall be delivered in tanks provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties thereto, at such time as may be required by the lessor. The lessee shall not be required to hold such royalty oil in storage longer than 30 days after the end of the calendar month in which said oil is produced. The lessee shall be in no manner responsible or held liable for loss or destruction of such oil in storage by causes beyond his control.

§ 213.25 Free use of gas by lessor.

If the leased premises produce gas in excess of the lessee's requirements for the development and operation of said premises, then the lessor may use sufficient gas, free of charge, for all stoves and inside lights in the principal dwelling house on said premises, by making his own connections to a regulator, connected to the well and maintained by the lessee, and the lessee shall not be required to pay royalty on gas so used. The use of such gas shall be at the lessor's risk at all times.

§ 213.26 Rate of royalty on casing-head gas.

(a) On casing-head gas used or sold for the manufacture of casing-head gasoline the minimum rate of royalty shall be 12½ percent of the value of the casing-head gas, which value shall be determined and computed on the basis and in the manner provided in the applicable operating regulations of the Department.

(b) In cases where gas produced and sold has a value for drip gasoline, casing-head gasoline content, and as dry